

TARIFF L.G.S.
(Large General Service)

AVAILABILITY OF SERVICE.

Available for general service to customers with normal maximum demands greater than 100 KW but not more than 1,000 KW (excluding the demand served by the Load Management Time-of-Day provision).

Existing customers not meeting the above criteria will be permitted to continue service under present conditions only for continuous service at the premises occupied on or prior to December 5, 1984.

RATE.

| | <u>Secondary</u> | <u>Service Voltage Primary</u> | <u>Subtransmission</u> | <u>Transmission</u> |
|--------------------------------|------------------|------------------------------------|------------------------|---------------------|
| Tariff Code | 240, 242 | 244, 246 | 248 | 250 |
| Service Charge per Month | \$ 85.00 | \$127.50 | \$535.50 | \$535.50 |
| Demand Charge per KW | \$3.45 | \$3.36 | \$3.30 | \$3.24 |
| Excess Reactive Charge per KVA | \$ 2.97 | \$ 2.97 | \$ 2.97 | \$2.97 |
| Energy Charge per KWH | 6.309¢ | 5.604¢ | 4.539¢ | 4.154¢ |

MINIMUM CHARGE.

Bills computed under the above rate are subject to a monthly minimum charge comprised of the sum of the service charge and the minimum demand charge. The minimum demand charge is the product of the demand charge per KW and the monthly billing demand.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

DEMAND-SIDE MANAGEMENT ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by an Demand-Side Management Adjustment Clause Factor per KWH calculated in compliance with the Demand-Side Management Adjustment Clause contained in Sheet Nos. 22-1 and 22-2 of this Tariff Schedule, unless the customer is an industrial who has elected to opt-out in accordance with the terms pursuant to the Commission's Order in Case No. 95-427.

ENVIRONMENTAL SURCHARGE.

Bills computed according to the rates set forth herein will be increased or decreased by an Environmental Surcharge Adjustment based on a percent of revenue in compliance with the Environmental Surcharge contained in Sheet Nos. 29-1 through 29-5 of this Tariff Schedule.

NET MERGER SAVINGS CREDIT.

Bills computed according to the rates set forth herein will be decreased by a Net Merger Savings Credit Factor per KWH calculated in compliance with the Net Merger Savings Credit contained in Sheet No. 23-1 of this Tariff Schedule.

CAPACITY CHARGE.

Bills computed according to the rates set forth herein will be increased by a Capacity Charge Factor per KWH calculated in compliance with the Capacity Charge Tariff contained in Sheet No. 28-1 of this Tariff Schedule.

(Cont'd. On Sheet No. 9-2)

CANCELLED
JUN 29 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 6/29/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE June 15, 2009 DATE EFFECTIVE Bills rendered on and after June 29, 2009

ISSUED BY E.R. Wagner DIRECTOR OF REGULATORY SERVICES FRA1
 NAME TITLE

By [Signature]
 Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00516

TARIFF L.G.S. (Cont'd.)
(Large General Service)

DELAYED PAYMENT CHARGE.

This tariff is net if account is paid in full within 15 days of date of bill. On all accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

METERED VOLTAGE.

The rates set forth in this tariff are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH and KW values will be adjusted for billing purposes. If the Company elects to adjust KWH and KW based on multipliers, the adjustment shall be in accordance with the following:

- (1) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (2) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

MONTHLY BILLING DEMAND.

Billing demand in KW shall be taken each month as the highest 15-minute integrated peak in kilowatts as registered during the month by a 15-minute integrating demand meter or indicator, or at the Company's option as the highest registration of a thermal type demand meter or indicator. The monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity or (b) the customer's highest previously established monthly billing demand during the past 11 months.

DETERMINATION OF EXCESS KILOVOLT-AMPERE (KVA) DEMAND

The maximum KVA demand shall be determined by the use of a multiplier equal to the reciprocal of the average power factor recorded during the billing month, leading or lagging, applied to the metered demand. The excess KVA demand, if any, shall be the amount by which the maximum KVA demand established during the billing period exceeds 115% of the kilowatts of metered demand.

LOAD MANAGEMENT TIME-OF-DAY PROVISION.

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements.

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provision of this tariff.

RATE. (Tariff Code 251)

| | | |
|---|---------|-----------|
| Service Charge | \$81.80 | per month |
| Energy Charge: | | |
| All KWH used during on-peak billing period | 10.781¢ | per KWH |
| All KWH used during off-peak billing period | 3.942 ¢ | per KWH |

For the purpose of this tariff, the on-peak billing period is defined as 7:00 A.M. to 9:00 P.M. for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 P.M. to 7:00 A.M. for all weekdays and all hours of Saturday and Sunday.

CANCELLED
JUN 29 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

(Cont'd. On Sheet No. 9-3)

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 6/29/2009

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE June 15, 2009 DATE EFFECTIVE Bills rendered on and after June 29, 2009 SECTION 9 (1)

ISSUED BY E.K. Wagner DIRECTOR OF REGULATORY SERVICES FRAN
NAME TITLE By [Signature]
Executive Director

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00511

TARIFF L.G.S. (Cont'd)
(Large General Service)

TERM OF CONTRACT.

Contracts under this tariff will be made for customers requiring a normal maximum monthly demand between 500 KW and 1,000 KW and be made for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months written notice to the other of the intention to terminate the contract. The Company reserves the right to require initial contracts or periods greater than 1 year. For customers with demands less than 500 KW, a contract may, at the Company's option, be required.

Where new Company facilities are required, the Company reserves the right to require initial contracts for periods greater than one year for all customers served under this tariff.

A new initial contract period will not be required for existing customers who change their contract requirements after the original initial period unless new or additional facilities are required.

CONTRACT CAPACITY.

The Customer shall set forth the amount of capacity contracted for (the "contract capacity") in an amount up to 1,000 KW. Contracts will be made in multiples of 25 KW. The Company is not required to supply capacity in excess of such contract capacity except with express written consent of the Company.

SPECIAL TERMS AND CONDITIONS.

This tariff is subject to the Company's Terms and Conditions of Service.

This tariff is also available to Customers having other sources of energy supply but who desire to purchase standby or back-up electric service from the Company. Where such conditions exist the customer shall contract for the maximum amount of demand in KW, which the Company might be required to furnish, but not less than 100 KW nor more than 1,000 KW. The Company shall not be obligated to supply demands in excess of the contract capacity. Where service is supplied under the provisions of this paragraph, the billing demand each month shall be the highest determined for the current and previous two billings periods, and the minimum charge shall be as set forth under paragraph "Minimum Charge" above.

This tariff is available for resale service to mining and industrial customers who furnish service to customer-owned camps or villages where living quarters are rented to employees and where the customer purchases power at a single point for both his power and camp requirements.

Customers with PURPA Section 210 qualifying cogeneration and/or small power production facilities shall take service under Tariff COGEN/SPP I or II or by special agreement with the Company.

CANCELLED
JUN 29 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/30/2006**

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

DATE OF ISSUE March 20, 2006 DATE EFFECTIVE Service rendered on and after March 30 2006

ISSUED BY E.K. Wagner DIRECTOR REGULATORY SERVICES BY [Signature] **CKY**
NAME TITLE ADDRESS
Executive Director